(Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires December 31, 1991

DEPARTMENT OF THE IN BUREAU OF LAND MANAG		5. LEASE DESIGNATION AND SERIAL U-75038								
APPLICATION FOR PERMIT TO DE	RILL, DEEPEN,	OR PL	UG BA	CK		OTTEE OR TRIBE NAME				
A TYPE OF WORK DRILL X DEEPEN					7. UNIT AGREEMENT NAME					
OIL GAS VELL WELL OTHER	SINGLE ZONE	MULTIPI ZONE	Æ		8. FARM OR LEASE NAME  Castle Draw					
NAME OF OPERATOR  nland Production Company  ADDRESS OF OPERATOR						-9-17				
P.O. Box 790233 Vernal, UT 84079	Phor	ne: (801)	789-1866	i		ument Butte				
LOCATION OF WELL (Report location clearly and in accordance with the Surface NW/NE topoosed Prod. Zone 660'FNL & 1978.2' F		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
201 603					Sec.	4, T9S, R17E				
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO 2.2 Miles southeast of Myton, Utah	ST OFFICE*				12. County  Duchesne	13. STATE UT				
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEAS	SE 17	NO. OF ACRES	S ASSIGNED	TO THIS WELL					
60'	815.31		40	)						
DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH	20	ROTARY OR C	CABLE TOOL	LS					
ELEVATIONS (Show whether DF, RT, GR, etc.)  146' GR	6500'				X. DATE WORK W					
PROPOSED CASING AND CEMENTING PROG	RAM			1						
ZE OF HOLE SIZE OF CASING WEIGHT/FOOT SETTING DEPTH QUAR						NTITY OF CEMENT				
Refer to Monument Butte Field SOP's Drilling	g Program/Casing I	Design								

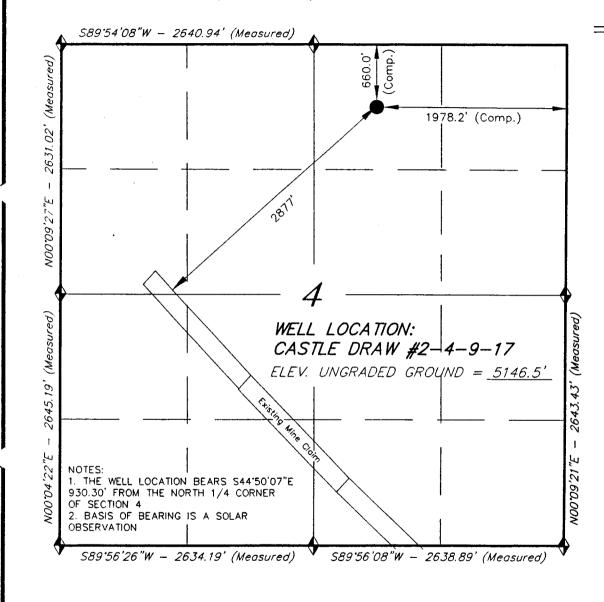
The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deeper	n or plug back give data on present productive zone on	d menogradus and a state of
If proposal is to drill or deepen directionally, give pertinent data on subsurface location	ons and measured and true vertical depths. Give blowo	ut preventer program, if any
SIGNED Cheryl Cameron Tille	Regulatory Compliance Specialist DATE	
(This space for Federal or State office use)		
	VAL DATE	
Application approval does not warrant or certify that the applicant holds legal or equitable to  Federal Approval of this  CONDITIONS OF APPROVAL, IF ANY:  Action is Necessary	ie to those rights in the subject lease which would entitle the ap	pplicant to conduct operations thereon.
APPROVED BY TITLE R	BRADLEY G. HILL ECLAMATION SPECIALIST INTERPRETATION	4/20/04
		720/78

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## T9S, R17E, S.L.B.&M.



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

## INLAND PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW #2-4-9-17, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 4. T9S. R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR.
REGISTRATION No. 189377
STATE OF UTAH.

## TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (801) 781-2501

(=+./.	
SCALE: 1" = 1000'	SURVEYED BY: DS NW
DATE: 3/5/98	WEATHER:
NOTES:	FILE # 2-4

## INLAND PRODUCTION COMPANY CASTLE DRAW #2-4-9-17 NW/NE SECTION 4, T9S, R17E DUCHESNE COUNTY, UTAH

## ONSHORE ORDER NO. 1

## **DRILLING PROGRAM**

## 1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

## 2. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:</u>

Uinta 0' - 1580' Green River 1580' Wasatch 6500'

## 3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 1580' - 6500' - Oil

## 4. <u>PROPOSED CASING PROGRAM</u>

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

## 5. <u>MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:</u>

Please refer to the Monument Butte Field SOP. See Exhibit "F".

## 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

## 7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

## 8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

## 9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

## 10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

## INLAND PRODUCTION COMPANY CASTLE DRAW #2-4-9-17 NW/NE SECTION 4, T9S, R16E DUCHESNE COUNTY, UTAH

## **ONSHORE ORDER NO. 1**

## **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Castle Draw 2-4-9-17 located in the NW 1/4 NE 1/4 Section 4, T9S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along this road 12.1 miles  $\pm$  to its junction with a dirt road to the east; proceed easterly approximately 1.1 mile to the beginning of the proposed access road.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

## 3. <u>LOCATION OF EXISTING WELLS</u>

Refer to Exhibit "D".

## 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

## 5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

## 6. <u>SOURCE OF CONSTRUCTION MATERIALS</u>

Please refer to the Monument Butte Field SOP.

## 7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP. See Exhibit "E".

## 8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

#### **CASTLE DRAW #2-4-9-17**

#### 9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

#### 10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

#### 11. SURFACE OWNERSHIP - Bureau Of Land Management

## 12. OTHER ADDITIONAL INFORMATION Archaeological Survey & Pipeline ROW

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Castle Draw #2-4-9-17 for a 4" poly fuel gas line, and a 6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will folllow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "B".

## 13. <u>LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION</u>

#### Representative

Name:

Cheryl Cameron

Address:

P.O. Box 790233

Vernal, Utah 84079

Telephone:

(435) 789-1866

#### Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-4-9-17 NW/NE Section 4, Township 9S, Range 17E: Lease UTU-75038 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

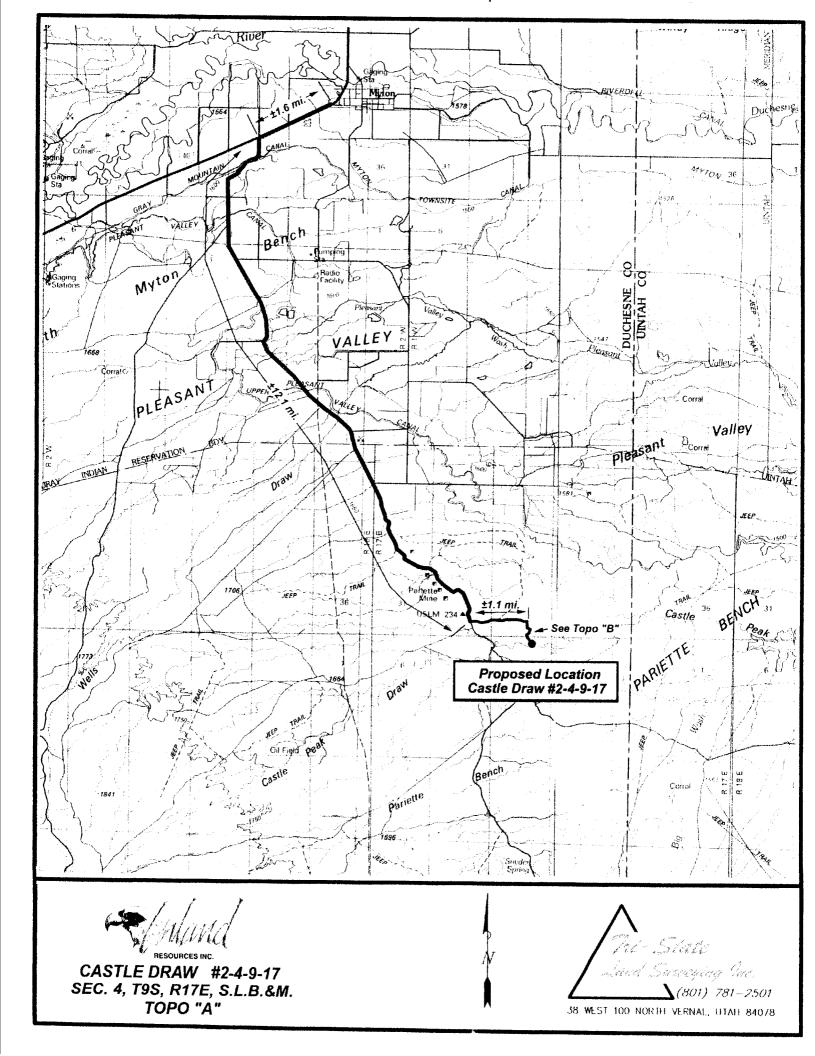
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

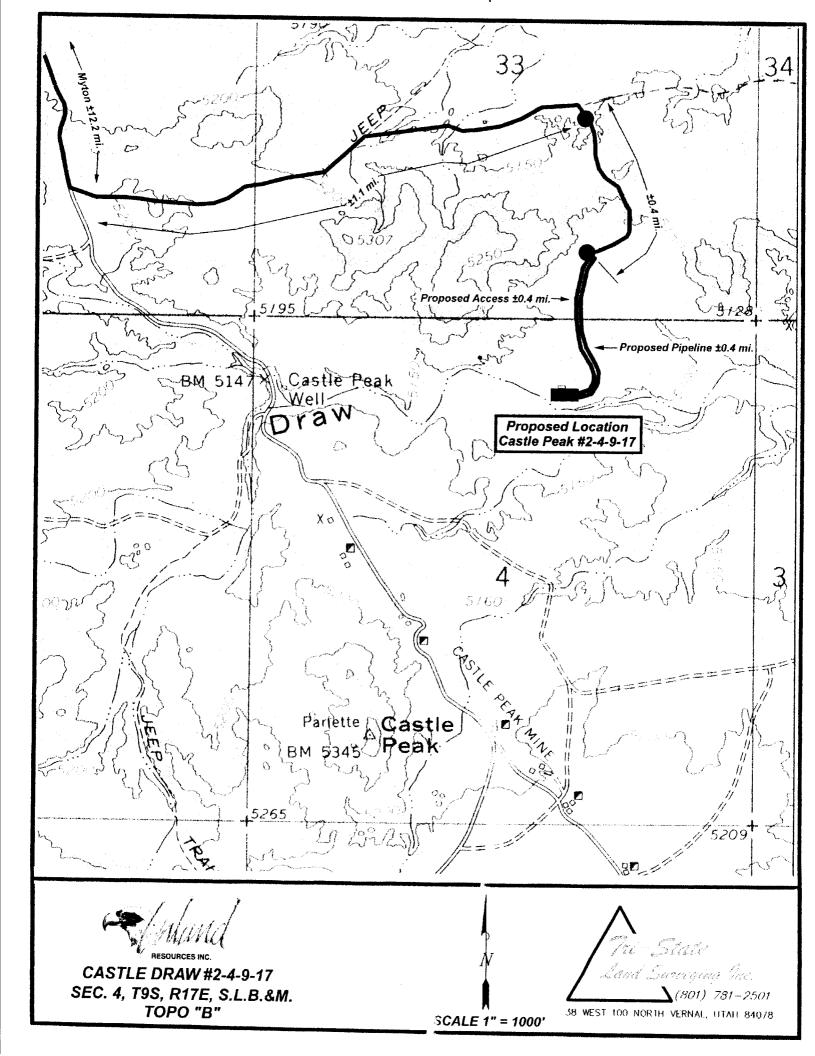
Date

Signature

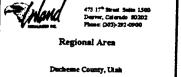
Cheryl Cameron

Regulatory Compliance Specialist





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€ 42-121	12-73		• 7-7	<b>●</b> ¥-7	12-8	22-4-H	● 32-8H	. <b>⊕</b> 42-8-H	12-9 H	€ 22-9H	o.		12-10Y	22-10Y	-{\documents- 32-10	1-10	
42-123			,	<b>●</b> 43-7	13-8	23-1	€ 33-#	<b>●</b> 43-¥	13-9H	ө 23-9-н	33-9H				2-J-10		
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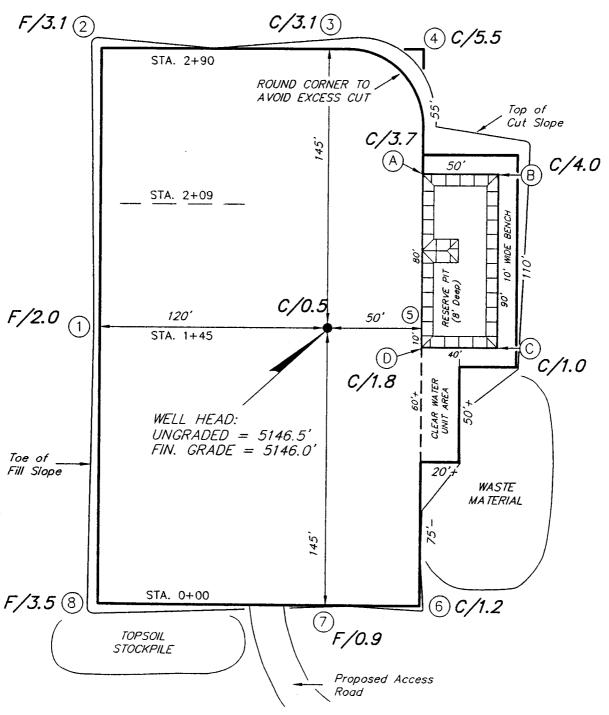


Exhibit "D"

INLAND	PRODUCTION C	COMPANY
O	NE MILE RADIU Castle Draw #2-4	
Junk Azelsen		3/10/98
	Scale 1:40041.37	

## INLAND PRODUCTION COMPANY

CASTLE DRAW #2-4-9-17 SEC. 4, T9S, R17E, S.L.B.&M.



## REFERENCE POINTS

170' SOUTH - 5142.6' 220' SOUTH - 5139.3'

195' WEST - 5147.5'

245' WEST - 5150.4'

SURVEYED BY:	DS	NW
DRAWN BY: B	RW	
DATE: 3/5/98	3	
SCALE: 1" = 50	,	
FILE: 2-4		

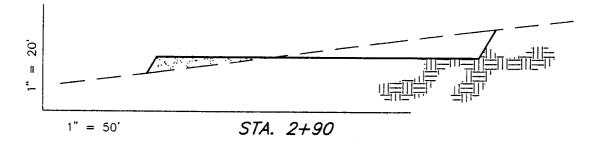
Tri State
Land Surveying. Inc.

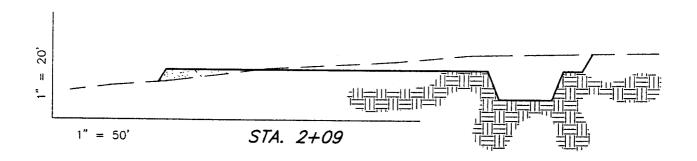
 $\Delta$  (801) 781-2501

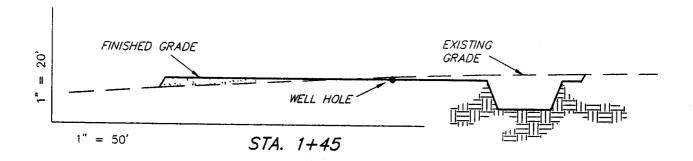
38 WEST 100 NORTH VERNAL, UTAH 84078

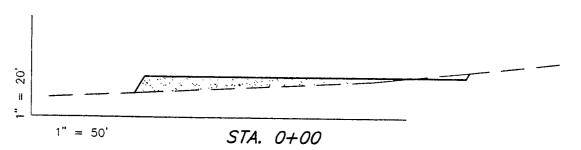
## CROSS SECTIONS

## CASTLE DRAW #2-4-9-17









## APPROXIMATE YARDAGES

CUT = 1,900 Cu. Yds.

FILL = 1,450 Cu. Yds.

PIT = 560 Cu. Yds.

6" TOPSOIL = 1,030 Cu. Yds.

Tri State

Land Surveying. Inc.

(801) 781-250'

38 WEST 100 NORTH, VERNAL, UTAH 840'S

Well No.: Castle Draw 2-4-9-17

## CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Draw 2-4-9-17

API Number:

Lease Number: UTU-75038

Location: NWNE Sec. 4, T9S, R17E

#### **GENERAL**

Access pad from N, off of access road for Tar Sands 15-33 well location.

#### **CULTURAL RESOURCES**

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

## **PALEONTOLOGICAL RESOURCES**

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

## SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

## **WILDLIFE AND FISHERIES**

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

## THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

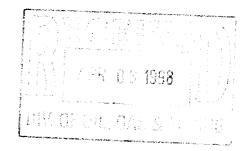
See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61. FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER



Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

ATTENTION: Ed Forsman Wayne Bankert



Gentlemen:

Enclosed are the originals and two copies (each) of the Application For Permit To Drill, with the attached Conditions of Approval(s), and the Archaeological Cultural Survey Report for each, for the following locations:

Castle Draw 2-4-9-17	<b>Castle Draw 1-9-9-17</b>
Castle Draw 3-4-9-17	Castle Draw 8-9-9-17
Castle Draw 5-4-9-17	Castle Draw 6-4-9-17
Castle Draw 8-4-9-17	Castle Draw 9-4-9-17
Castle Draw 10-4-9-17	Castle Draw 11-4-9-17
Castle Draw 12-4-9-17	Castle Draw 15-4-9-17
Pleasant Valley 7-9-9-17	55.16 Dian 15-4-7-17

Please contact me in the Vernal Branch office (801) 789-1866, if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron

Regulatory Compliance Specialist

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/03/98	API NO. ASSIGNED: 43-013-32072
WELL NAME: CASTLE DRAW 2-4-9-17 OPERATOR: INLAND PRODUCTION COMPAN CONTACT: Chery Cameron (435) 78	
PROPOSED LOCATION:  NWNE 04 - T09S - R17E  SURFACE: 0660-FNL-1978-FEL  BOTTOM: 0660-FNL-1978-FEL  DUCHESNE COUNTY  MONUMENT BUTTE FIELD (105)  LEASE TYPE: FED  LEASE NUMBER: U-75038  SURFACE OWNER: BLM  PROPOSED FORMATION: GRRV	INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface
Plat Bond: Federal [ State [] Fee [] (No. # 4488944 )  Potash (Y/N)  Potash (Y/N)  Oil Shale (Y/N) *190-5(B)  Water Permit (No. Ophnson Water District  N RDCC Review (Y/N) (Date:)  N/A St/Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. UnitR649-3-2. GeneralR649-3-3. ExceptionDrilling UnitBoard Cause No:Date:
COMMENTS: * Standard Operating    STIPULATIONS: (1) FEO FRAL APPR	Practices (SOP) separate file.



OPERATOR: INLAND PRODUCTION CO. (N5160)

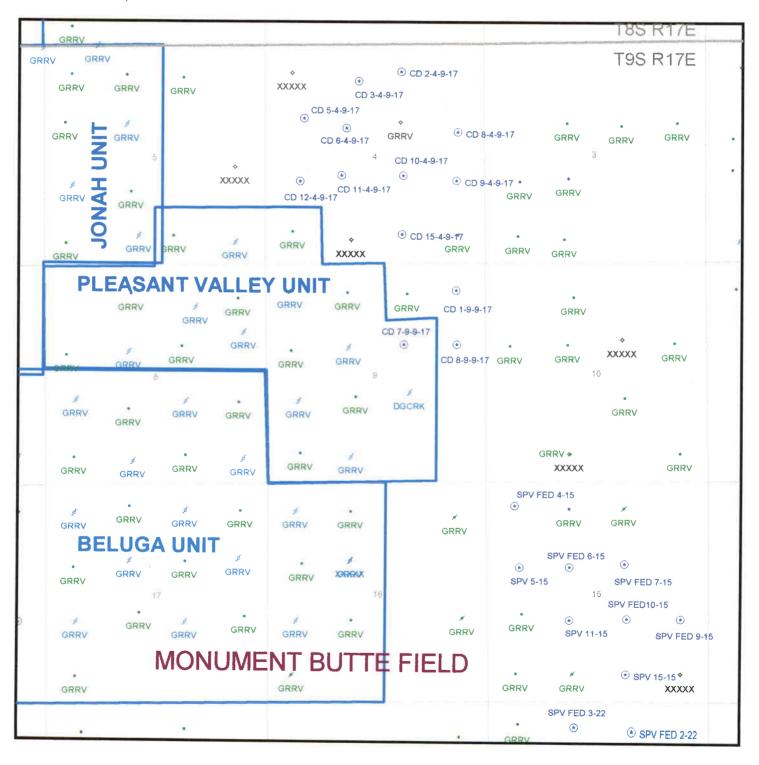
FIELD: MONUMENT BUTTE (105)

SEC. 4 & 9, TWP. 9S, RNG. 17E,

NA

COUNTY: DUCHESNE UAC: R649-3-2\_R649-2-3\_PLEASANT VALLEY UNIT

## DIVISION OF OIL, GAS & MINING





Michael O. Leavitt Governor Ted Stewart Executive Director Lowell P. Braxton Division Director

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 20, 1998

Inland Production Company P.O. Box 790233
Vernal, Utah 84079

Re: <u>Castle Draw 2-4-9-17 Well, 0660' FNL, 1978' FEL, NW NE, Sec.</u> 4, T. 9 S., R. 17 E., <u>Duchesne County</u>, <u>Utah</u>

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32072.

Sincerely,

Jøhn R. Baza

Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: _		Inland Production Company								
Well Name &	Number:	Castle Draw 2-4-9-17								
API Number:		43-013-32072								
Lease:	•	U-75038								
Logation	NW NE	Sec. 4 T. 9 S R. 17 E.								

#### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

- 3. Reporting Requirements
  - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

DEPART	MENT OF THE U OF LAND MAN	INTER					5. LEASE DESIGNATI U-7503 6. IF INDIAN, ALOTTI	8
APPLICATION FOI	R PERMIT TO	DRILL,	DEEPEN, C	R P	LUG BAC	K	U. IF INDIAN, ABOTT	
1a. TYPE OF WORK DRILI							7. UNIT AGREEMENT	NAME
1b. TYPE OF WELL OIL GAS WELL X WELL	ОТНЕ			MULTII ZONE	PLE		8. FARM OR LEASE N	
2. NAME OF OPERATOR							9. WELL NO. # <b>2-4-9</b>	-17
Inland Production Com  3. ADDRESS OF OPERATOR	pany						10. FIELD AND POOL	OR WILDCAT
P.O. Box 790233 Verns	al, UT 84079			: (80	1) 789-1866		Monu	ment Butte
4. LOCATION OF WELL (Report loc At Surface NW/NE	cation clearly and in accordant $\mathcal{Z}$	ice with any St	ate requirements.*)				AND SURVEY OR A	
	660'FNL & 1978.2	2' FEL					Sec. 4	, T9S, R17E
14. DISTANCE IN MILES AND DIRECT		OR POST OFFI	CE*				12. County  Duchesne	13. STATE UT
12.2 Miles southeast of					17. NO. OF ACRES	4 COLCNIE		<u>                                      </u>
15. DISTANCE FROM PROPOSED* LOG OR LEASE LINE, FT.(Also to nearest		RTY   16. N	IO. OF ACRES IN LEASE		17. NO. OF ACRES	ASSIGNE	D IO IHIS METT	
660'			815.31 PROPOSED DEPTH		40 20. ROTARY OR CA	DV P TOO	N C	
18. DISTANCE FROM PROPOSED LOC. DRILLING, COMPLETED, OR APPL		1	KOPOSED DEPTH		Rotar		ALS.	
			6500'			r- "		
21. ELEVATIONS (Show whether DF, RT 5146' GR	, GR, etc.)						OX. DATE WORK WIL Quarter 1998	L START*
23. PROPOSED CASING	AND CEMENTING P	ROGRAM						-1
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT		SETTIN	G DEPTH	QUANT	ITY OF CEMENT	
Refer to Monument But	tte Field SOP's Dr	illing Pro	gram/Casing D	esign				
	ns of Approva		ECEI AUG 27	<u>V)</u> 1998		EC	EIVED 0 1 1098	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM : If p	ropolal is to de	OF OIL GAS	cata on p		one and p	roposed new productiv	ve zone.
If proposal is to drill or deepen direct  24.  SIGNED  Cheryl Can	neron	TITI	Regulatory			DATE	3/26/9	
(This space for Federal or State office t								
PERMIT NO.		AP	PROVAL DATE					
Application approval does not warrant	or certify that the applicant hold	s legal or equital	ble title to those rights in the	subject le	ease which would entit	tle the app	licant to conduct operation	ons thereon.
CONDITIONS OF APPROVAL, IF A	AB Claver	THE THE	Assistant Mineral			DATE	8-/	8-98

NOTICE OF APPROVAL

#### \*See Instructions On Reverse Side

## CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Inland Production Company</u>
Well Name & Number: Castle Draw 2-4-9-17
API Number: <u>43-013-32072</u>
Lease Number: <u>U-75038</u>
Location: NWNE Sec. 04 T. 09S R. 17E

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### **SURFACE USE PROGRAM**

Conditions of Approval (COA)
Inland Production Company - Well #2-4-9-17

#### **Planned Access Road**

After the construction of the access road if soils prove unsuitable for travel the operator may be required to stabilize the road surface by capping the road with a gravel material.

#### **Well Site Layout**

To avoid the Castle Peak drainage corner #2 will be rounded.

#### **Location Reclamation**

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

nuttalls saltbush	Atriplex nuttalli v. cuneata	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

FORM 3160-5 (June 1990)

CC: UTAH DOGM

## UNITED STATES DE

BUKE

FORM APPROVED 0135

TMENT OF THE INTERIOR	Budget Bureau No. 1004-0
EAU OF LAND MANAGEMENT	Expires: March 31, 1993

				101, 1770
SUNDRY NOTICES AN	ID REPORTS	ON WELLS	5. Lease Designation a U-75038	and Serial No.
Do not use this form for proposals to drill or to de		<del>-</del>		
Use "APPLICATION I			6. If Indian, Allottee or	Tribe Name
	OKTERWITT - I	or such proposals	NA	
	<del></del>		7. If Unit or CA, Agre	ement Designation
SUBMIT IN	N TRIPLICATE		I NA	
1. Type of Well			<del>?      </del>   \ \`\	•
X Oil Gas	110	( )	8. Well Name and No.	
Well Well Other	111)	\   NOV 0 9 1998	// CASTLE DRAY	V 2-4-9-17
2. Name of Operator	IO	<u> </u>	43-013-32072	•
INLAND PRODUCTION COMPANY	יום	/ OF OIL, GAS & MI		
3. Address and Telephone No.	<u> </u>	•	MONUMEN	T BUTTE
410 17TH STREET, SUITE 700, DENVE	R, COLORADO 8	0202 (303) 893-0102	11. County or Parish, St	
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)				
660 FNL 1978 FEL NW/NE Section	on 4, T09S R17E		DUCHESNE	COUNTY, UTAH
12. CHECK APPROPRIATE BOX(s	TO INDICATE N	TUDE OF NOTICE SERV		
12. CHECK APPROPRIATE BOX(S	) TO INDICATE NA	TYPE OF		<u>'A</u>
		I THE OF	ACTION	
Notice of Intent	Abandonment		Change of Plan	ıs
V Salarana P	Recompletion		New Construct	ion
X Subsequent Report	Plugging Bacl Casing Repair		Non-Routine F	•
Final Abandonment Notice	Altering Casin		Water Shut-Of Conversion to	
	I H	&A'd	Dispose Water	injection
			(Note: Report results of mu	ltiple completion on Well
13 Describe Proposed or Completed Commission (Cl. 1			Completion or Recompletion	n Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent dete ally drilled, give subsurface locations and measured and true vertical depression.</li> </ol>	uis, and give pertinent dates, in the for all markers and zones po	cluding estimated date of starting any propo rtinent to this work.)*	sed work. If well is direction-	
	•			
WEEKLY STATUS REPORT FOR	R THE PERIO	D OF 10/22/98 - 11/4/	98	
Drilled 7-7/8" hole w/Union, Rig #7 fom	342' - 5850'.	Plugged on 10/31/98.	Rig released 1	በ/31/0ዩ
		110,000 011 10,011 70.	ing released i	0/31/76.
Plug #1: Set plug @ 4798' w/95 sx Class	"G" w/2% CC m	uived @ 15 & nng 1 17 of	Vok viold	
1 5 5 44 5 44 5 511 5145		axed to 15.0 ppg 1.17 Cl	/sk yieiu.	
Plug #2: Set plug @ 4798' w/95 sx Class	"G" w/2% CC m	ived @ 15 9 nng 1 17 of	Vala 1 - 1	
C Pang C 1170 III/20 III	. G W/2/000 H	axed @ 15.8 ppg 1.17 Cl	isk yleid.	
Plug #3: Set plug @ 950' - 1150' w/75 sx	· Class "G" w/20/	CC mirrod @ 15 0	17 -6/1 : 11	
8 221 hrap ( ) 200 - 1120 W//3 8X	C1433 G W/2%	CC mixed @ 15.8 ppg	/ CI/SK yield.	
Plug #4: Set plug @ 371! 272!/22	Class !!C!!/00/	70 minut @ 150	17 01	
Plug #4: Set plug @ 371' - 273' w/32 sx	Class G W/2%	LC mixed @ 15.8 ppg 1.	1 / ct/sk yield.	
Plug #5: Set plug @ 511 CT / /19 CT	11011 1001 501			
Plug #5: Set plug @ 51' - GL w/18 sx Cl	ass "G" w/2% CC	mixed @ 15.8 ppg 1.17	cf/sk yield.	
4. I hereby certify that the foregoing is true and correct				
Signed Shamon Shit	Title En	gineering Secretary	Date	11/5/98
	·			
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:		-		

FORM 3160-5 (June 1990)

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660 FNL 1978 FEL

#### **NITED STATES** DEPA....MENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Ū			
Expires:	March 31	, 1993	

Lease D	esignation	and	Serial	No

U-75038

11. County or Parish, State

**DUCHESNE COUNTY, UTAH** 

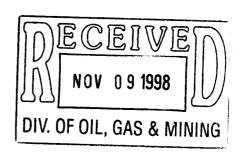
NW/NE Section 4, T09S R17E

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE NA 1. Type of Well Oil Gas 8. Well Name and No. Well Well CASTLE DRAW 2-4-9-17 9. API Well No. 2. Name of Operator 43-013-32072 INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. MONUMENT BUTTE 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

12.	CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION		OF ACTION
	Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Surface Spud	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
	•		(Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Trucks on location 12:00 pm, 10/24/98. RR (hydraulics). Drl & set conductor. SPUD WELL @ 6:00 PM, 10/24/98. RR. Drl & set MH & RH. Drl Kelly dn. NU cellar. Drl 12-1/4" hole 21' - 207'. RS (compressors). Drl 207' - 342'. C&C. TOH. Circ tight hole. Finish TOH. ND cellar. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (314'). Csg set @ 324'. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Had 3 bbl cmt returns. WOC.



14. I hereby certify that the foregoing is true and correct				
Signed Sharmon Sn	Title	Engineering Secretary	Date	11/5/98
(This space for Federal or State office use) Approved by	TVA			
Conditions of approval, if any: CC: UTAH DOGM	Title		Date	

OPERATOR ADDRESS

Inland Production Company

OPERATOR ACCT. NO. N

5160

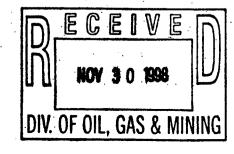
ENTITY ACTION FORM-FORM 6

SS 410 17th St., Suite 700 Denver, Colorado 80202

WELL I COMMENTS: Spile well @ 2:00 pm, 10/17/98 U/Union, Rig #7  98/130 INTHY Addld. KBR  ACTION CURRENT NEW APIMUMBER WELLNAME WELLLOCATION CODE ENTITY NO. ENTITY N	county  Duckesne  county  Duchesne	SPUD DATE  10/17/48  SPUD DATE  10/13/46	EFFECTIVE  DATE  EFFECTIVE  DATE
## 99999 12507 43-013-31890 TAR SANDS FED 15-33 5W/SE 33 085 178 18 WELL 1 COMMENTS: Speed well @ 2:00 pm, 1017/98 U/Union, Rig #7  98/130 UNITY Added. KBR  ACTION CURRENT NEW APINUMBER WELLNAME WELLOCATION CODE ENTITY NO. ENTITY NO. ENTITY NO. ENTITY NO. SOUTH WELLS DRAW 94-9-16 NE/SE 4 095 168 168 168 168 168 168 168 168 168 168	Duckesne	SPUD DATE	EFFECTIVE
WELL I COMMENTS: Spied well @ 1:00 pm, 10/17/98 U/Union, Rig #7  98/130 Untity added. KBR  ACTION CURRENT NEW APINIMBER WELLNAME WELL-OCATION CODE ENTITY NO. ENTITY NO. ENTITY NO.  ## 99999 12508 43-613-32102 302TH WELLS DEAW 94-9-16 NE/SE 4 095 168 168  WELL 2 COMMENTS: Spied well w/union, Rig #14 @ 2:30 pm, 10/13/98		SPUD DATE	
48/130 INTITY O ADDED. KOR  ACTION CURRENT NEW APINUMBER WELLNAME  WELLOCATION  OQ SC TP RG  FI 9999 12508 4363-32102 302TH WELLS DEAL 94-9-16 WE/SE 4 095 168 168  WELL 2 COMMENTS: Speed well w/union, Rig #14 @ 2:30 pm, 10/13/98		DATE	
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A 99999 12508 43-013-32102 BOUTH WELLS DEAW 94-9-16 NE/SE 4 095 168 16 WELL 2 COMMENTS: Spiled well w/union, Rig #14@2:30 pm, 10/13/98		DATE	
WELL 2 COMMENTS: Spied well w/union, Rig #14 @ 2:30 pm, 10/13/98	Duchesne	10/3/98	
WELL 2 COMMENTS: Spied well w/union, Rig #14@2:30 pm, 10/13/98		[7-1/2/46]	
DOILLD AUTIL ALLA MAN	· · · · · · ·	• • • • • • • • • • • • • • • • • • • •	
981130 entity added. KBR			
ACTION CURRENT NEW APPNUMBER WELLNAME WELLLOCATION  CODE ENTITY NO ENTITY NO		SPUD	EFFECTIVE
QQ SC TP RG	COUNTY	DATE	DATE
B 99999 12391 43-013-320C1 TARSHOOS FED 5-24-8-17 SW/WW 29 065 178 0	uchesne	10/9/98	· · · · · · · · · · · · · · · · · · ·
WELL 3 COMMENTS Spud well w/union, lig #7 @ 12:00 pm, 10/9/48			<del></del>
- GREATER BOUNDARY UNIT 98/1/30 entity added Greath bounda	uy(ae) un	et. KDR	
ACTION CORRENT NEW APINUMBER WELL NAME WELL LOCATION	- <del>U</del>	SPUD	EFFECTIVE
	COUNTY	DATE	DATE
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Duckesne	11/19	•
WELL 4 COMMENTS: Spid well william, Lig#7@1:00 pm, 11/1/98.			
981130 lhtty added FBR	· ·	·	
ACTION CURRENT NEW APINUMBER WELL NAME WELL LOCATION		SPUD T	EFFECTIVE
CODE ENTITY NO. ENTITY NO. QQ SC TP RG	COUNTY	DATE	DATE
A 99999 12510 45-013-32105 South WELLS DEAW 12-3-9-16 DUSSE 3 095 16E 1	Ouchesne	10/04/48	
WELLS COMMENTS: Spur well w/union, Rig = 14@ 8:00 pm , 10/29/98			
981130 entity added KASR			· .
ACTION CODES (See instructions on back of form)			

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)



Shaunan Smith

Engineering Secretary

.04/02/98

Title

Date

Phone No.

(303) 382-4441

STATE OF UTAH DIVISION OF OIL, GAS AND MINING **OPERATOR** 

Inland Production Company

OPERATORACCT.NO. N

5160

ENTITY ACTION FORM-FORM 6

**ADDRESS** 410 17th St., Suite 700

Denver, Colorado 80202

CANTION	A IDDG T		·						• *	· · · · · · · · · · · · · · · · · · ·	• • •
ACTION	CURRENT ENTITY NO.	NEW NO	API NUMBER	WELL NAME		<del></del>		OCATION		SPUD	EFFECTIV
- A		ENTITY NO.	·		QQ:	SC	TP	RG	COUNTY	DATE	DATE
#	99999	12511	43-013-32072	CASTLE DRAW 2-4-4-17	NENE	4	062	178	Duchesne	10/24/98	
ELL 1 CO	MMENTS: Spa	well i	ol Union,	lig #7 @ 6:00 pm , 10	24/44	<b>8</b> .					··
		98/130	entity aa	Ided KDR		•.					
ACTION	CURRENT	NEW	API NUMBER	WELL NAME	T :	·	WELLLO	CATION	· · · · · · · · · · · · · · · · · · ·	SPUD	EFFECTIV
CODE	ENTITY NO.	ENTITY NO.			QQ	SC ·	TP	RG	COUNTY	DATE	DATE
A	99999	12512	48-015-32104	South Wells DAMW 4-4-9-16	NESW	4	095	162	Dichone	10/21/48	
ELL2CO	mments: Spi	ed well i	of Union,	Rig # 14 @7 30 pm, 10	21/48						
	•	981	130 entity	added KSR							
ACTION.	CURRENT	NEW	API NUMBER	WELL NAME	1		WELL LO	CATION		SPUD	EFFECTIV
CODE	ENTITY NO	ENTITY NO.	ļ:		-QQ	. SC	Τ₽	RG	COUNTY	DATE	DATE
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ACTION	CURRENT	NEW	API NUMBER	WELL NAME	1	<del>`</del> -	WELL LO	OCATION		SPUD	EFFECTIV
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	ΤP	RG	COUNTY	DATE	DATE
• .* .	<u> </u>					٠.					
VELL5 CO	MMENTS:									·	
	• •					•			• •		•
			orns)								

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**Engineering Secretary** 

.04/02/98

Title

Date

Phone No.

(303) 382-4441

**FAX COVER SHEET** 

410 17th Street, Suite 700 Denver, CO 80202

Phone: 303-893-0102, Fax: 303-382-4454

DATE: 11/30/98

TO: Kristen Risbeck

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Shannon Smith

NUMBER OF PAGES: ≥ INCLUDING COVER SHEET

Re: Entity Action Form - Form 6

If you do not receive all pages or there is a problem with this transmission, please call Shannon Smith @ (303) 382-4441.

SIGNED

## UNITED STATES

SUBMIT IN F (Sec Instructions ons

'CATE" FORM APPROVED

OMB NO. 1004-0137 Expires: February 28, 1995

10/24/96 10/30/98 1/0-3/78P&A PL SUM \$5156' KB 5146' GL  20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPÉE COMPL., HOW MANY* DRILLED BY  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  P&A  DIGL/SP/GR/CAL - CN/CD/GR 27. WAS WELL CORE  CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLR SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLE  8-5/8 24# 324' 12-1/4 140 SX Class "G"  9. LINER RECORD 30. TUBING RECORD				RTMENT				rever	se side)	5. LEASE DESIGNATIO	N AND SERIAL NO.
TA. TYPE OF WORK  OIL WILL  OBST  ORST  ORST  ORST  ORST  ORST  L. PARMOR LEASE NAME  ORST  L. PARMOR LEASE NAME  ORST  CASTLE DRAW  CA	WELL	COM					<del></del>				
OLL TYPE OF WELL  STATE OF STATE  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF WELL (Report locations clearly and in sevontanes with any State requirements.)  ALOCATION OF PALES IN L. COUNTY OF PALE			IPLETION	OK KE	COMI	PLETION	REPORT	AND LO	)G*	o. ir indinin, ALLOI	ZE OK IKIBE NAME
NAME OF OPERATOR  INLAND RESOURCES INC.  1. NAME OF OPERATOR  INLAND RESOURCES INC.  1. NAME OF OPERATOR  A3-013-32072  1. IDEASS AND TRESPRICING NO.  4. 10 17th St. Suite 700 Denver, CO 80202  4. LOCATION OF WELL (Report locations clearly and in secondance with any State requirements.*)  4. LOCATION OF WELL (Report locations clearly and in secondance with any State requirements.*)  4. Surface  A1 surface  NW/NE  A1 surface  A1 to grad. Interval reported believe 660' FNL 1978.2' FEL  A1 total depth  4. FERMIT NO.  4. TOP STATE CONCEPT, DATE SURFACE  1. FERMIT NO.  2. FERMIT NO.  3. WAS DERECTION.  3. WA			WELL	X .		DRY	Othe	r		7. UNIT AGREEMENT	NAME
UNLAND OF CASTLE DRAW 2-4-9-17  INLAND RESOURCES INC.  A 10 17th St. Suite 700 Denver, CO 80202  4-10 17th St. Sui	NEW []	.work [			TIC -			•	İ	8. FARM OR LEASE NA	AME, WELL NO.
INLAND RESOURCES INC.  4.3-013-32072  4.10 17th St. Suite 700 Denver, CO 80202  4.10 A Suffice  4.10 A Suffice  4.10 A Suffice  A	WELL X	OVER	DEEPEN				Othe	г		CASTLE	RAW 2-4-9-17
3. ADDRESS AND TELEPHONN NO. 4. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.) 4. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.)  4. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.)  4. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.)  4. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.)  4. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.)  5. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.)  4. LOCATION OF WELL (Raport locations clearly and in accordance with any State requirements.)  5. SOLOTA AND ATTOM SECOND 11. LOCATION A. A. LOCATION OF ALL MAN STATE OF ALL MAN STATE OUT CONTROL O	2. NAME OF OPERATO	R.	I		COLIF	OCCUINO				9. API WELL NO.	
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A SURFACE NOWNEL (Report Joedstons clearly and in accordance with any State requirements.*)  11. SEC. T. R. M. OR BLOCK AND SURVEY OR AND SURV			410 17t	h St. Suite	700 D	enver, CO	80202				
At log prod. Interval reported below 660° FNL 1978.2° FEL  At lotal depth  14. FERMIT NO. 43-013-32072  15. DATE ISSUED  10.	At Surface	ELL (Repo	ort locations cleari	y and in accordan	ce with a	ny State requirem	ents.*)			OR AREA	
S. DATS SPUDDED 16, DATS T.D. REACHED 17, DATS COMPLETION 19, DATS COMPLETION 10/24/98 10/30/	At top prod. Interval re	ported bei	ow 660' FNL	- 1978.2' F	EL				Ì	Secuon 4	, 1093 KI/E
S. DATE SPUDDED  SERVICES  SE	At total depth			14. PE	RMIT NO.		DATE ISSUE	2	-	COURTY OF TARRET	112 974 779
1. DATE TO, BACKETED 10/24/98 10/30/98					43-01		1	8/18/98			
12. FUNDAL DEPTH, MO & TVD  13. PLUG BACK T.D., MO & TVD  14. PRODUCTION  15. WAS DIRECTION  SURVEY MADE  15. WAS DIRECTION  SURVEY MADE  16. TYPE ELECTRIC AND OTHER LOGS RUN  17. WAS WELL CORD  18. CASING SEZE/GRADE  WEIGHT, LBJFT. DEPTH SET (MD)  18. CASING SEZE/GRADE  WEIGHT, LBJFT. DEPTH SET (MD)  19. LINER RECORD  SIZE  TOP (MD)  SIZE  TOP (MD	10/24/98	1		17. DATE CON	PL (Read	y to prod.) CHO A Ph. Sund	18. ELEVATIONS 45156' KB	(DF, RKB, RT, GR 5146' GL	ETC.)*		19. ELEV. CASINGHEA
A PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  P&A  STRYPT MADE  NO  1. TYPE ELECTRIC AND OTHER LOGS RUN  DIGL/SP/GR/CAL - CN/CD/GR  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LEJ/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLE  8-5/8 24# 324' 12-1/4 140 sx Class "G"  LINER RECORD 324' 12-1/4 140 sx Class "G"  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (ME)  PERFORATION RECORD (Interval, size and number)  INTERVAL SIZE NUMBER  PRODUCTION  PRODUCTION  FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A  TE OF TEST HOURS TESTED CHOKE SIZE PRODY. FOR OIL—BBL. GAS-MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  UNITERISED. OIL GRAVITY-API (CORR.)  O O O  WILL STATUS (Producing or sharped)  TEST PERIOD  O O O  WATER—BBL. OIL GRAVITY-API (CORR.)		♣ TVD	21. PLUG BAC	K.T.D., MD & TVD	)			23. INTERVALS DRILLED BY		LY TOOLS	CABLE TOOLS
DIGL/SP/GR/CAL -CN/CD/GR   70-99   27. WAS WELL CORE NO  CASING SIZE/GRADE   WEIGHT, LB./FT.   DEPTH SET (MD)   HOLE SIZE   TOP OF CEMENT, CEMENTING RECORD   AMOUNT PULLE    8-5/8   24#   324   12-1/4   140 sx Class "G"    LINER RECORD   30.   TUBING RECORD    SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (ME)    PERFORATION RECORD   SIZE   DEPTH SET (MD)   PACKER SET (ME)    PERFORATION RECORD   SIZE   NUMBER   DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED    PRODUCTION   PRODUCTION   PRODUCTION METHOD (Plowing, gas lift, pumping-size and type of pump)   N/A   N/A   P&A    TE FIRST PRODUCTION   PRODUCTION METHOD (Plowing, gas lift, pumping-size and type of pump)   N/A   P&A    10 day ave   0 0 0 0   O    W. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL-BBL.   GAS-MCP.   WATER-BBL.   OIL GRAVITY-API (CORR.)	E TVDE EL ECTRIC ANIE	OTTION !				P&A	·				
CASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLE  8-5/8 24# 324' 12-1/4 140 SX Class "G"  9. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (ME)  PERFORATION RECORD (Interval, size and number)  INTERVAL P&A  PRODUCTION  TE FIRST PRODUCTION  N/A  PRODUCTION METHOD (Plowing, gas lift, pumping—size and type of pump)  N/A  N/A  PRODUCTION  N/A  N/A  PAGE  PRODUCTION METHOD (Plowing, gas lift, pumping—size and type of pump)  N/A  N/A  PAGE  PRODUCTION  TEST PRODUCTION  N/A  OUT OF TEST  HOURS TESTED CHOKE SIZE PRODY. FOR OIL—BBLS. GAS—MCF. WATER—BBL. GAS—OIL RATIO  10 day ave  OUT TUBING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  OUT TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY—API (CORR.)	S. 11PE BLECTRIC AND	OTHERL	OGS RUN	DIGL	SP/GF	VCAL - CN	/CD/GR	1-20-9	9 .		27. WAS WELL CORED
8-5/8  24# 324' 12-1/4 140 SX Class "G"  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (ME)  PERFORATION RECORD (Interval, size and number) INTERVAL  P&A  PRODUCTION  TE FIRST PRODUCTION  TE FIRST PRODUCTION  N/A  PRODUCTION METHOD (Plowing, gas lift, pumping—size and type of pump) N/A  TE OF TEST HOURS TESTED CHOKE SIZE PRODY. FOR OIL—BBLS. GAS—MCF. WATER—BBL. GAS-OIL RATIO  10 day ave  ON TUBING PRESSURE CALCULATED OIL—BBLS. GAS—MCF. WATER—BBL. GAS-OIL RATIO  ON TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. OIL—GRAVITY—API (CORR.)		ADE	· · · · · · · · · · · · · · · · · · ·					weil)	<u> </u>		140
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (ME)  PERFORATION RECORD (Interval, rise and number)  INTERVAL  P&A  PRODUCTION  TE FIRST PRODUCTION  TE FIRST PRODUCTION  N/A  TE OF TEST  HOURS TESTED  CHOKE SIZE  PRODN. FOR  OIL-BBLS.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)		V.D.									AMOUNT PULLED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (ME)  PERFORATION RECORD (Interval, rise and number)  INTERVAL  P&A  PRODUCTION  TE FIRST PRODUCTION  TE FIRST PRODUCTION  N/A  TE OF TEST  HOURS TESTED  CHOKE SIZE  PRODN. FOR  OIL-BBLS.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)  WATER-BBL.  OIL GRAVITY-API (CORR.)								<u> </u>			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (ME)  PERFORATION RECORD (Interval, rise and number)  INTERVAL  P&A  PRODUCTION  TE FIRST PRODUCTION  TE FIRST PRODUCTION  N/A  TE OF TEST  HOURS TESTED  CHOKE SIZE  PRODN. FOR  OIL-BBLS.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)		,					<del></del>				·
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number) INTERVAL P&A  PRODUCTION THE FIRST PRODUCTION N/A  PACKER SET (MD)  32.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Producing or shuthly account of the company of the				RECORD			<del></del>	30.	TU	BING RECORD	
PRODUCTION TE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A TE OF TEST HOURS TESTED CHOKE SIZE PRODUCT, PRODUCTION TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A TE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR TEST PRODO TEST PRODO TEST PRODO TEST PROD'N, FOR OIL—BBLS. GAS—MCF. WATER—BBL. GAS—OIL RATIO TO O TEST PRODO TO O TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) TO O TEST PRODUCTION TO THAKE TORK CINKEN COMMENT OF MATERIAL USED TO THE FIRST PRODUCTION TO THE FIRST PRODUCTI	SIZE	TOI	P (MID)	BOTTOM (MD)	SA	CKS CEMENT*	SCREEN (MD)	SIZE	<del></del>		PACKER SET (MD)
PRODUCTION  TE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A  TE OF TEST  HOURS TESTED  CHOKE SIZE  PRODN. FOR  TEST PERIOD  O  O  O  O  O  O  O  O  O  O  O  O					<del></del>		•		<u> </u>		
PRODUCTION  TE FIRST PRODUCTION  N/A  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A  TE OF TEST  HOURS TESTED  CHOKE SIZE  PRODN. FOR  TEST PERIOD  O  O  O  O  O  O  O  O  O  O  O  O	INTE	RVAL	ral, size and number		1	NUMBER	32. Depth inte	ACID, SHOT RVAL (MD)	FRACTURI AM	E, CEMENT SQUEE OUNT AND KIND OF	ze, etc. Material used
N/A  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  N/A  N/A  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  N/A  P&A  P&A  PA  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  N/A  P&A  PA  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  N/A  P&A  PA  PA  OIL-BBLS.  GAS-MCF.  WATER-BBL.  GAS-OIL RATIO  OWN TUBING PRESS.  CASING PRESSURE  CALCULATED  OIL-BBL.  OGS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)	. · · ·			:			-				
TE FIRST PRODUCTION  N/A  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  N/A  TE OF TEST  HOURS TESTED  CHOKE SIZE  PRODN. FOR  TEST PERIOD  OW. TUBING PRESS.  CASING PRESSURE  CALCULATED  OIL-BBL.  OIL-BBL.  OAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)	•		•								
TE FIRST PRODUCTION N/A  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A  TE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR TEST PERIOD TEST PERIOD OW. TUBING PRESS.  CASING PRESSURE CALCULATED OIL-BBL.  GAS—MCF. WATER—BBL. GAS—OIL RATIO OIL-BBL. OIL-BBL. OIL-BBL. OIL-BBL. OIL-BBL. OIL-BBL. OIL GRAVITY-API (CORR.)				<del></del>		PRODUCT	ION		<u> </u>		
TE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR  TEST PERIOD  OUL-BBLS.  GAS-MCF.  WATER-BBL.  GAS-OIL RATIO  OUL-BBLS.  OUL-BBLS.  OUL-BBLS.  GAS-MCF.  WATER-BBL.  OUL-BBLS.  GAS-MCF.  WATER-BBL.  OUL-BBLS.  OUL-BBLS.  GAS-MCF.  WATER-BBL.  OUL-BBLS.	Ν .	PRODUCTION N	METHOD (Flowing,	gas lift, pu	unping-size and typ	e of pump)			WELL STA		
10 day ave		НО	URS TESTED	CHOKE SIZE		N. FOR OIL-		GASMCF.	WATER-B	BL [0	
OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)  24-HOUR RATE	10 day ave				EST	rekton	n 1	^	ı		• •
DISPOSITION OF GAS (Sold used for first used for		CAS	SING PRESSURE			OIL-BBL.		<u> </u>	WATER-88		-API (CORR.)
	DISPOSITION OF GAS	Sold ward	or final	>							
Plugged and Abandoned			or reer vented, etc.)	lugged and	Aban	doned			TES	WITNESSED BY	
LIST OF ATTACHMENTS			· · · · · · · · · · · · · · · · · · ·		, ,,,,	201104				•	<del></del>

Engineering Secretary

1/15/99

DATE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

drill-stem, tests, including depth recoveries);	interval tested, cushion	used, time tool op	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);		GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	P.
Garden Gulch Mkr	3717		Plug #1: Set plug @ 4798' w/95 sx Class "G" w/2%	NAME	MEAS. DEPIH	TRUE VERT. DEPTH
Garden Gulch 2 Point 3 Mkr	4018'		CC mixed @ 15.8 ppg 1.17 cf/sk yield.			
X Mkr Y-Mkr	4526' 4563'		Plug #2: Set plug @ 4798' w/95 sx Class "G" w/2% CC mixed @ 15.8 ppg 1.17 cf/sk yield. Tag plug @ 4534'.	 CC		-
Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak	4695' 4934' 5075' 5524'		Plug #3: Set plug @ 950' - 1150' w/75 sx Class "G" w/2% CC mixed @ 15.8 ppg 1.17 cf/sk yield.	w/2%	· .	
Basal Carbonate Total Depth	2324 NDE 5850'		Plug #41. Set plug @ 371' - 273' w/32 sx Class "G" w/3% CC mixed @ 15.8 ppg 1.17 cf/sk yield.	/3% CC		
			<b>Plug #5:</b> Set plug @ 51' - GL w/18 sx Class "G" w/2% CC mixed @ 15.8 ppg ck/sk yield.			
		•	LD DP & topped hole off w/3sx Class "G" w/2% CC. Cmt level stayed 3' from FL.		·	
						•
				•		



## United States Department of the Interior



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

#### Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

#### Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

11 15

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	•
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
•	17036	63073E	74805	76954	63073X
:	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553·	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013 <sup>.</sup>	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	•
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	-
022684A	41377	67845	74870	79832	•
027345	44210	68105	74872	79833 <sup>,</sup>	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078	•	•
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		•
11385	52013	73086	76240		
13905	52018	73087	76241	·	
15392	58546	73807	76560		



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

## ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

#### ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer

#### **OPERATOR CHANGE WORKSHEET**

ROUTING 1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

## **X** Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:				9/1/2004					
FROM: (Old Operator):				TO: ( New Operator):					1
N5160-Inland Production Company				N2695-Newfield Production Company					
Route 3 Box 3630				Route 3 Box 3630					
Myton, UT 84052				Myton, UT 84052					
Phone: 1-(435) 646-3721				Phone: 1-(435) 646-3721					
CA No. Unit:							]		
WELL(S)									]
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
PREWITT 11-19	19	040S	010W	430133202	5	Fee	NA	LA	
PREWITT 12-19	19	040S	010W	430133202	5	Fee	NA	LA	
ROBERTS 5-19	19	040S	010W	430133202	)	Fee	NA	LA	
ROBERTS 4-19	19	040S	010W	430133203	)	Fee	NA	LA	П
MALNAR 12-20	20	040S	010W	430133201	5 99998	Fee	OW	LA	T
MALNAR 11-20	20	040S	010W	430133201	7 99998	Fee	NA	LA	Г
ALLEN TRUST 1-24	24	040S	020W	430133202	7	Fee	NA	LA	Т
ALLEN TRUST 8-24	24	040S	020W	430133202	3	Fee	NA	LA	П
MONUMENT BUTTE FED 1-23-8-16	23	080S	160E	4301332093	3 12683	Federal	ow	P	Г
MONUMENT BUTTE FED 2-23-8-16	23	080S	160E	430133209	1 12693	Federal	ow	P	П
MONUMENT BUTTE FED 3-23-8-16	23	080S	160E	430133209	12753	Federal	ow	S	П
MONUMENT BUTTE FED 4-24-8-16	24	080S	160E	430133209	7 12692	Federal	ow	P	
CASTLE DRAW 2-4-9-17	04	090S	170E	4301332072	2 12511	Federal	D	PA	
					_				Ţ
									J

#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
6b. Inspections of LA PA state/fee well sites complete on:	waived
7. Federal and Indian Lease Wells: The BLM and or t	the BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian lea	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operate	or for wells listed on:
9. Federal and Indian Communization Agreement	s ("CA"):
The BLM or BIA has approved the operator for all wells list	
10. Underground Injection Control ("UIC") The	Division has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	
inject, for the committee secondary recovery amproject for the	te water disposar went(s) fished on.
DATA ENTRY:	0/00/0005
1. Changes entered in the Oil and Gas Database on:	2/28/2005
2. Changes have been entered on the Monthly Operator Chang	ge Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005
5. Bond information encoded in Respirite on.	2/26/2003
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005
5. Injection Projects to new operator in RBDMS on:	2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New o	on: waived
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	TIT OOS
1. Federal well(s) covered by Bond Number:	UT 0056
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	61BSBDH2912
FEE & STATE WELL(S) BOND VERIFICATION	
1. (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed cover	ed by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from	m their bond on: n/a*
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
<ol><li>(R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change</li></ol>	
of their responsibility to notify all interest owners of this change	ge on:n/a
COMMENTS:	
*Bond rider changed operator name from Inland Production Comp	pany to Newfield Production Company - received 2/23/05
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